NBS-M017 – 2013 CLIMATE CHANGE: GOVERNANCE AND COMPLIANCE

Electricity Market Reform

- Aims to integrate both the Wholesale and Low Carbon Electricity Markets.
- Provides support for both Renewables and Nuclear and in future Carbon Capture and Sequestration

Basic Time Line

- Feed in Tariff Contracts for Difference for Renewables begin 1st April 2014
- April 1st 2014 March 31st 2017

New Renewable Generators can opt for either Renewable Obligation or FIT – Cfd

Existing Renewable Obligation Generators can opt to swap to FIT - CfD

• From April 1st 2017, all new renewable generation and nuclear covered by FIT – CfD, supported by a Capacity Market.

NBS-M017 – 2013 ELECTRICITY MARKET REFORM

Options considered:

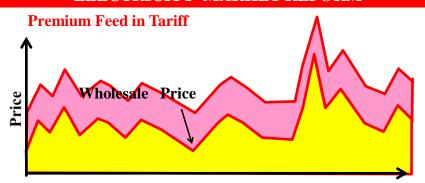
- Premium Feed in Tariff the scheme adopted by Spain
- The Renewable Obligation (i.e. the current UK system) a form of variable Premium Feed in Tariff used in UK and as a variant in Japan
- Fixed Feed in Tariff the approach used by Germany
- One way contract for Difference as used by the Netherlands
- One Way contract for Difference with auction to set the strike price – as used by Denmark
- Two way contract for difference as now proposed for UK
- Two way contract for difference with auctioning to set Strike Price.

ELECTRICITY MARKET REFORM



- Feed in Tariff used in Germany
 - A fixed price contract for n years price set by Government and adjusted periodically
- · Developers have a fixed income thereby reducing risk

ELECTRICITY MARKET REFORM



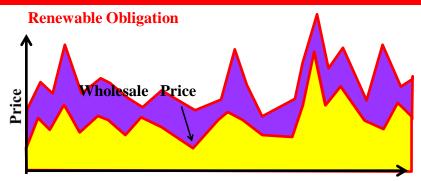
Fixed Premium Feed in Tariff - has been used in Spain

Renewable Generators get paid average Wholesale Price Plus a fixed premium over contract period.

A variant allows generators to trade in wholesale market to influence this market

- Might lead to increased wholesale prices

ELECTRICITY MARKET REFORM



Renewable Obligation as used in UK is a form of Variable Premium Feed in Tariff

Renewable Generators get paid average Wholesale Price Plus a VARIABLE premium over contract period.

Premium varies according to supply and demand in Renewable Market.

- Independent of wholesale prices

ELECTRICITY MARKET REFORM

One Way Contract for Difference



Actual Wholesale Price negotiated by generator

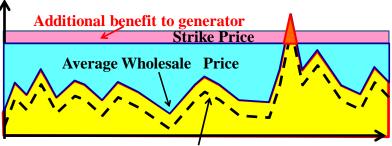
One way Contract for Difference - The Netherlands. In Denmark Strike Price is set by Auction.

If wholesale price is above Strike Price, no return of excess. As Renewable Generators participate in Wholesale Price, they can influence this and if their actual wholesale contract is below average price – they benefit.

Would help to keep Wholesale Prices down.

ELECTRICITY MARKET REFORM

Two Way Contract for Difference



Actual Wholesale Price negotiated by generator

Two way Contract for Difference as proposed for UK
If wholesale price is above Strike Price, excess is returned.
As Renewable Generators participate in Wholesale Price,
they can influence this and if their actual wholesale contract is
below average price – they benefit.
Would help to keep Wholesale Prices down.

ELECTRICITY MARKET REFORM

Of the four different methods albeit with variations:

- Renewable ObligationPremium Feed in Tariff
- · One Way contract for difference, with or without auctioning
- Two Way Contract for Difference with or without auctioning
- The two way CfD is likely to have greatest control on prices.
- Both CfD methods have the potential to reduce Wholesale Prices if Renewable Generators can keep any margin under the average wholesale price they can negotiate.
- However, the greatest deployment of renewables may not occur with CfD

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	Draft Strike Prices (£/MWh)						
	2014/15	2015/16	2016/17	2017/18	2018/19		
Advanced Conversion	155	155	155	140	135		
Anaerobic Digestion	145	145	145	140	135		
Biomass Conversion	105	105	105	105	105		
Dedicated Biomass (with CHP)	120	120	120	120	120		
Energy from Waste (with CHP)	90	90	90	90	90		
Geothermal	125	120	120	120	120		
Hydro	95	95	95	95	95		
Landfill Gas	65	65	65	65	65		

See: Electricity Market Reform: Delivering UK Investment

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NBS-M017 – 2013 ELECTRICITY MARKET REFORM

	Draft Strike Prices (£/MWh)						
	2014/15	2015/16	2016/17	2017/18	2018/19		
Offshore Wind	155	155	150	140	135		
Onshore Wind	100	100	100	95	95		
Sewage Gas	85	85	85	85	85		
Large Solar PV	125	125	120	115	110		
Tidal Stream	305	305	305	305	305		
Wave	305	305	305	305	305		
Nuclear	92.5						

See: Electricity Market Reform: Delivering UK Investment

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